

Project #ASCENT COE-2014-01 Techno-Economic Evaluation for Alcohol-to-Jet Conversion Pathway and Integration with Pulp Mill Infrastructure Scott Geleynse, Senthil Subramaniam, Manuel Garcia-Perez, Michael Wolcott*, Xiao Zhang*

Introduction

With the recent addition of the Alcohol-to-Jet (ATJ) Conversion Pathway to ASTM D7566 Standard for Aviation Fuels Containing Synthesized Hydrocarbons, any source of fermented ethanol or isobutanol may be used to produce a jet fuel blendstock called ATJ-SPK. In this project, process engineering and simulation tools are applied to generate process and economic models for the ATJ conversion process. These models are useful for estimating the cost and impact of alternative jet fuels (AJF) and for evaluating the needs for research and commercialization efforts to further AJF adoption.

Kraft pulp mills have long been considered as an opportunity to facilitate fermentation-based conversion strategies through integration with certain pulping operations. Our Pulp-ATJ Biorefinery Models explore this possibility for the ATJ Pathway by evaluating changes in plant operation and economics when portions of the mill are retrofitted to produce aviation fuel through ATJ conversion.

Objectives

•Construct process and economic models to predict the performance, cost, and impact of the ATJ pathway for the production of alternative jet fuels

•Support other ASCENT projects through sharing and developing technical models and methodology

•Identify potential opportunities for reduction in cost and impact of ATJ-SPK production through integration of ATJ production with existing industrial infrastructure

Methods

Economic models are constructed using a cost-benefit model built using ASCENT standard methods and assumptions. Capital and operating costs for each process is adapted from reliable literature sources where possible; additional cost data are generated using process simulation and pre-estimation tools (Aspen Plus, SuperPro Designer). Co-product fuel (gasoline and diesel) prices are correlated to MSP of jet fuel, following historical trends.

Energy balance and boiler system operation data for the Pulp-ATJ Biorefinery are based on a variety of average pulp mill data available in literature.

References

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The Alcohol-to-Jet Pathway

The ATJ Conversion pathway consists of an ethanol or isobutanol feedstock which is processed using dehydration, oligomerization, hydrogenation, and fractionation. The major costs for this process include capital expenses, fixed operating expenses, and energy costs (steam, nat. gas, and electricity).



Cost and Yield Data for ATJ Scenarios from a Carbohydrate Feedstock

	Ethanol Pathway	Isobutano (low cost f
Mass Yield	0.274	0.277
Alcohols Processed (ton/day)	200	161
Total Capital Investment, MM\$	\$77.4	\$55.0
OpEx, MM\$/yr	\$15.8	\$13.9
Jet Fuel Production Rate, MMgal/yr	7.56	7.65
Gasoline Production Rate, MMgal/yr	1.29	3.92
Diesel Production Rate, MMgal/yr	2.26	0
Conversion Cost, \$/gallon jet fuel	\$2.84	\$2.23
Basis: 435 ton/day sugars		

Although both isobutanol or ethanol may be used to produce ATJ-SPK, the conversion process does differ considerably between them. Our models predict the selling price of the jet fuel blendstock depending on the effective price for a given alcohol. Isobutanol may be produced through proprietary advanced fermentation technologies; ethanol production is possible from conventional biorefinery methods (i.e. corn and sugar cane mills) or through advanced methods such as flue gas or biomass hydrolysate fermentation.



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blendstocks

Isobutanol Pathway

ermentation) (high cost fermentation)

0.277

161

\$94.2

\$18.4

7.65

3.92

\$3.37

0

Pathway



The Pulp-ATJ concept incorporates the power and recovery loop of a kraft pulp mill into a biomass pretreatment process, feeding the lignocellulosic fermentation of ethanol for ATJ conversion. Integration of these new units with the steam and electricity production of the mill's recovery boiler reduces their capital investment and energy costs. A net increase in energy production is observed, which is valued as a credit toward powering other mill operations or sold as electricity to the grid.



Preliminary Results from Pulp-ATJ Biorefinery Model





Conclusions and Recommendations

- fermentation technologies continue to advance.
- capital expenses, and energy costs.
- integrated biorefineries



Integrated Pulp-ATJ Biorefinery Model

	No Extraction	Pre-Extraction	BL-Extraction				
Fuels Production (gal/day)	34,643	45,275	40,849				
Electricity Produced							
(kWh/day)	62,612	43,911	44,637				
Total Fuels Yield (gal/ADT)	35	45	41				
Electricity Yield (kWh/ADT)	1,503	1,054	1,071				
Total Capital Investment							
(MM\$)	\$155.34	\$220.95	\$159.58				
Total Annual Operating							
Expenses (MM\$)	\$47.25	\$57.45	\$49.05				
Total Annual Revenue from							
Fuels (MM\$)	\$37.74	\$62.85	\$47.02				
Total Annual Revenue from							
Electricity (MM\$)	\$26.05	\$18.27	\$18.57				
Jet MSP \$/gal	\$3.95	\$4.58	\$3.89				
1000 ADT/day scale (50% of complete facility)							

\$5.50 —							
\$5.00							
\$4.50		**********					
\$4.00			· · · · · · · · · · · · · · · · · · ·				
\$3.50 —					••••••••••••••••	••••••	
\$3.00 —						••••••	*****
Jet MSP	\$0.02	\$0.03	\$0.04	\$0.05	\$0.06	\$0.07	\$0.08
(\$/gal)			Elect	ricity Credit (\$/	kWh)		
(†, 3) E	Digestor Seve	erity Level: 🗕 🗕	– Low Sev. –	– Med Sev. 🕠	•••• High Sev.		

1. AJF production through Alcohol-to-Jet conversion technology is likely to see further commercial success in the near future as long as advanced

Major costs facing the production of ATJ-SPK is the production cost of alcohol,

3. A kraft pulp mill partial retrofit may provide a competitive scenario for the production of AJF through alcohol fermentation. The amount of excess energy generation is a strong determining factor, however.

Further modeling and investigation into biomass pulp conversion and energy recovery potential is recommended to further optimize the economics of