

FAA CENTER OF EXCELLENCE FOR ALTERNATIVE JET FUELS & ENVIRONMENT

Naphthalene Removal Assessment

Project 39

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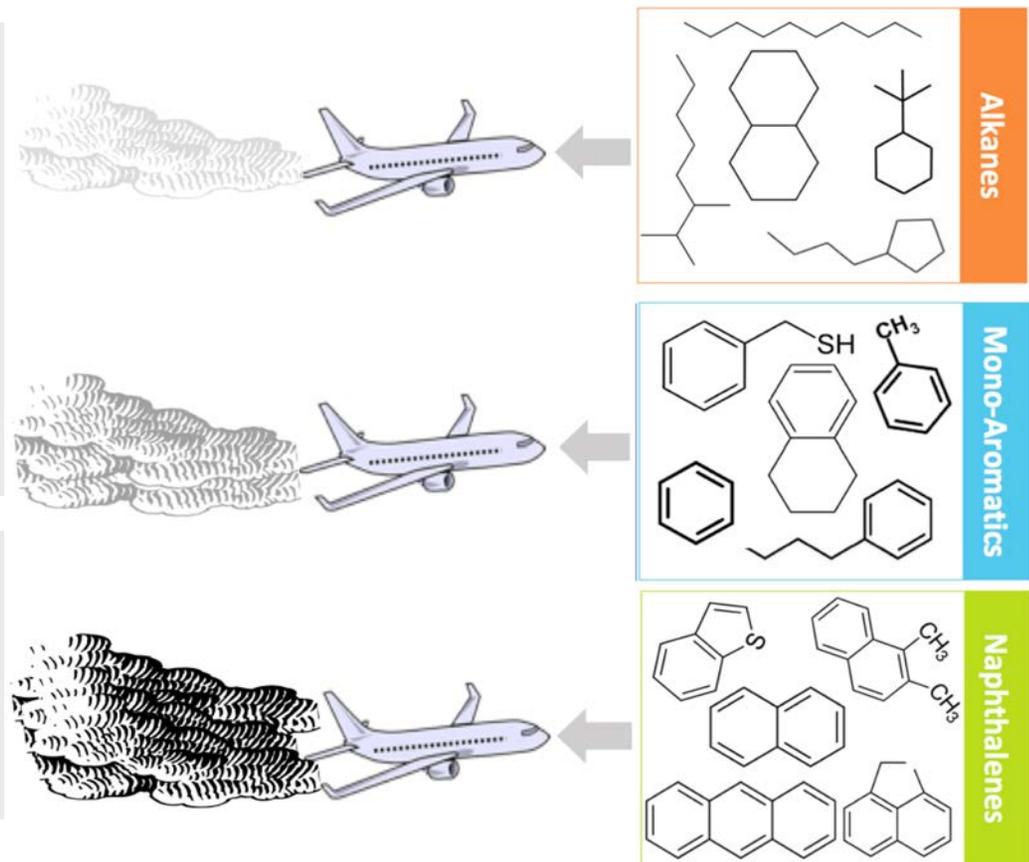
Motivation

NvPM cause and effect

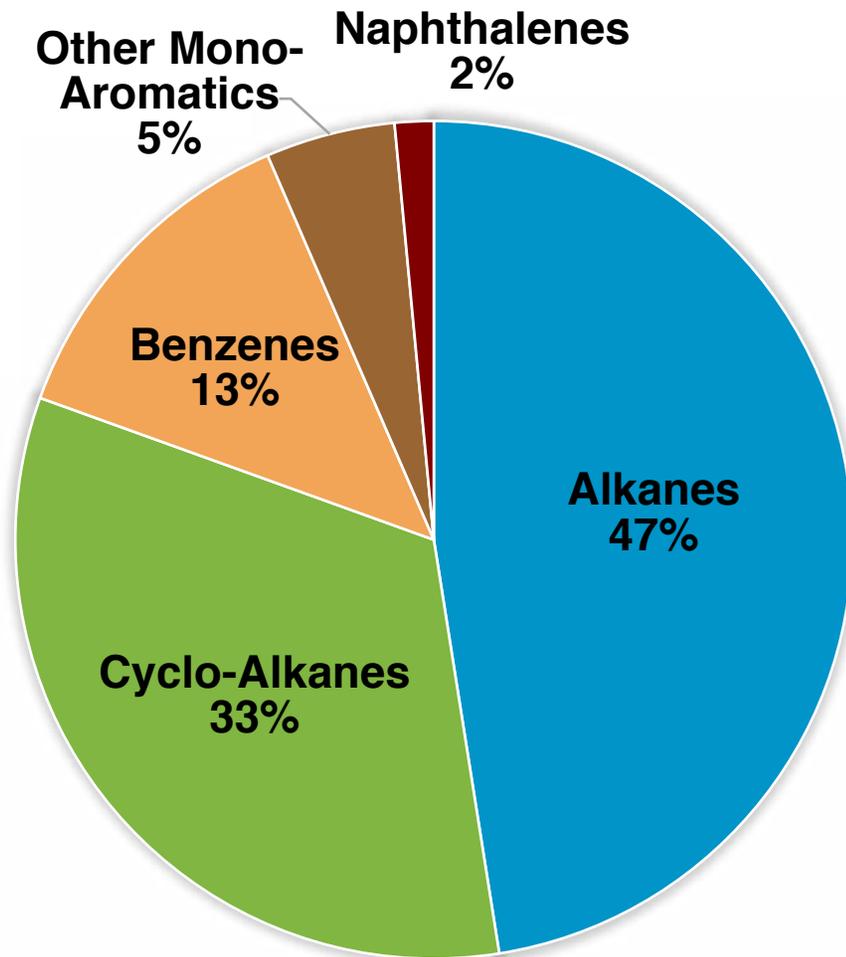
1 Aviation-attributable non-volatile particulate matter (nvPM) emissions contribute to:

- Air quality related **health effects**
- Aviation's climate impact through **direct & indirect radiative forcing** and **contrail formation**

2 Naphthalenes in jet fuel have been identified as **disproportionate contributors to nvPM emissions** compared to other fuel species



Motivation



Typical jet fuel composition

Naphthalene Removal

4 On average, naphthalenes constitute **less than 2% of the total composition of jet fuel**, and less than 10% of the total aromatic content

3 There are **industry-standard finishing processes** that, with minimal changes, could be used to eliminate naphthalenes in jet fuel feedstocks

Approach & Current Status

Project Goal

Conduct a U.S.-wide cost-benefit analysis of naphthalene removal

Research Steps

1 Develop **models of refinery processes** capable of removing naphthalene



2 Calculate **investment and operating costs** associated with these processes



3 Calculate **additional lifecycle GHG emissions** from refinery processing



4 Estimate **reduction in nvPM emissions** from use of naphthalene-depleted fuel



5 Calculate **air quality impacts** of changes in emissions



6 Estimate **climate impacts** of changes in emissions



Refinery Processing Model

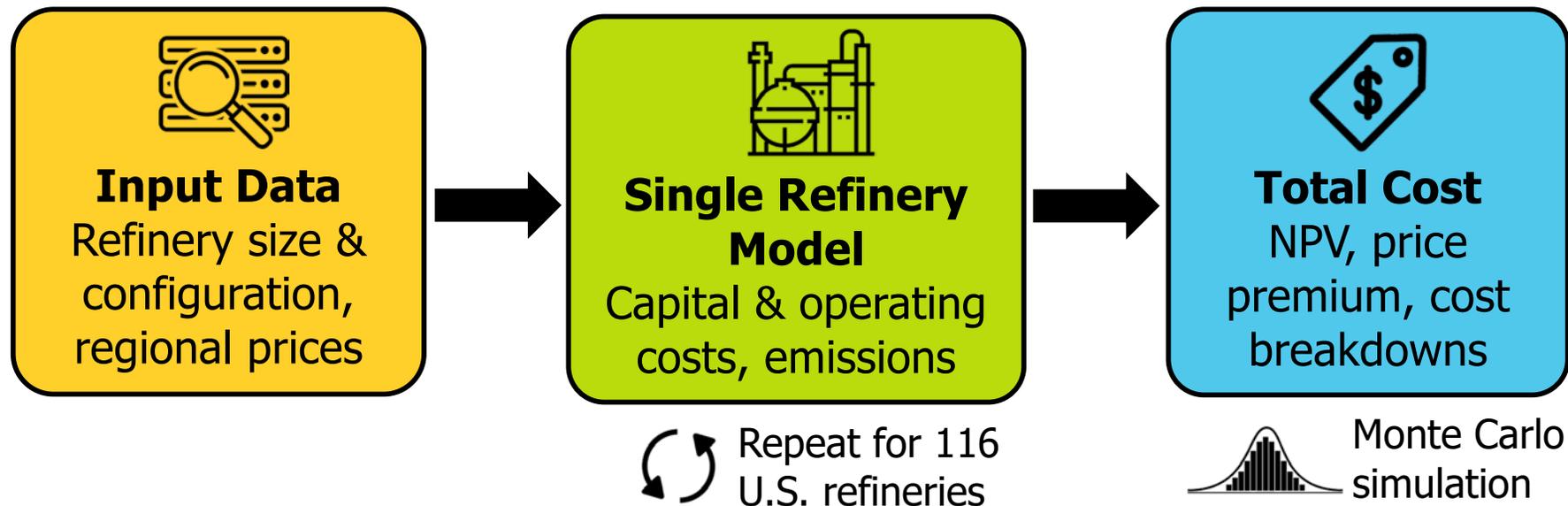
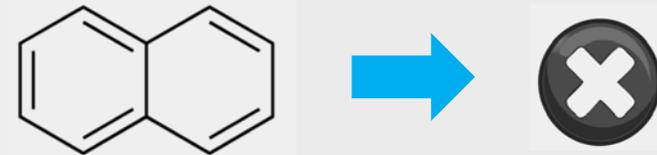
Hydro-Treating

- Industry standard finishing process
- Hydrogen and jet fuel reacted to:
 - **Saturate** di-aromatics
 - Remove **sulfur / nitrogen**



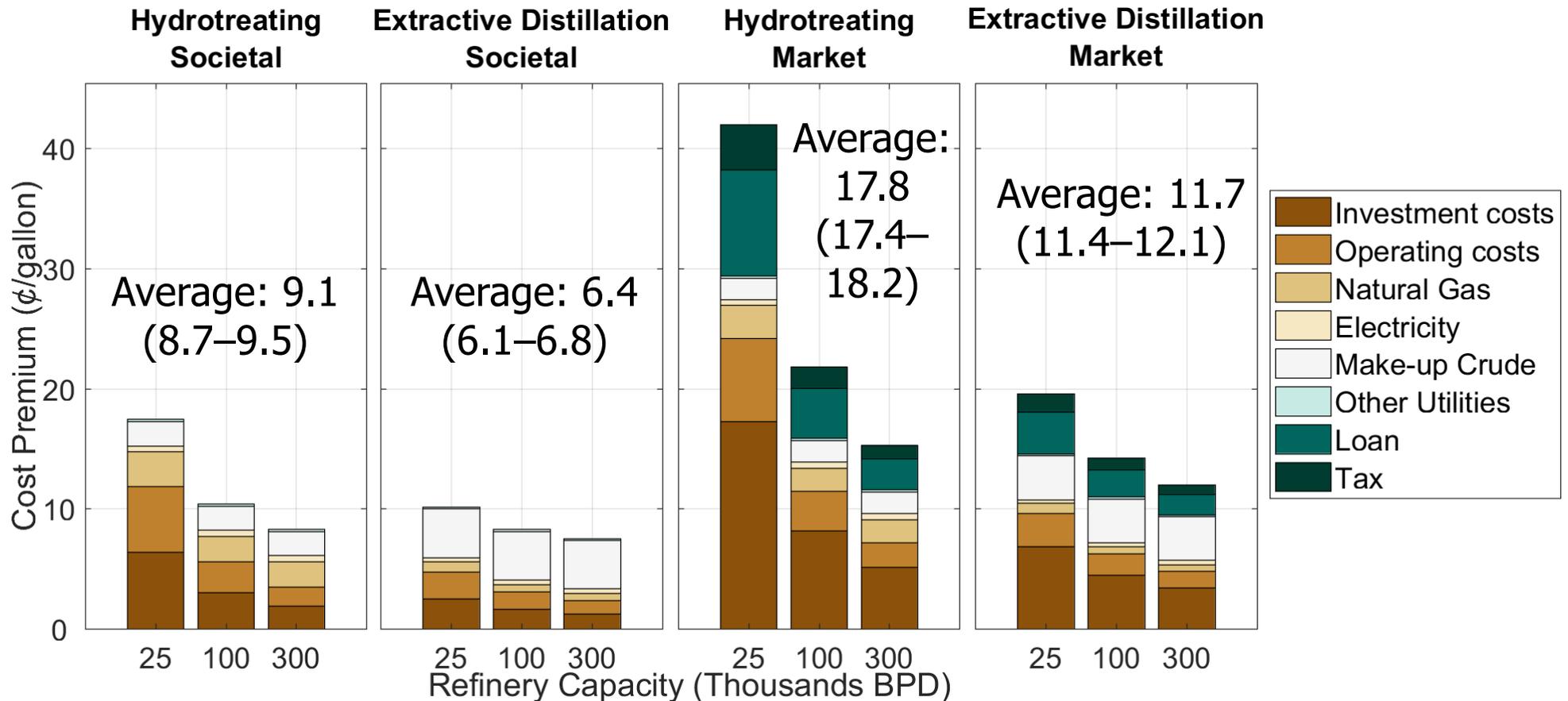
Extractive Distillation

- Di-aromatics selectively **removed** from jet fuel using a polar solvent
- Naphthalene raffinate used or burned elsewhere in the refinery



Refinery Processing Costs

- **Market perspective:** Used to estimate the **impact of jet fuel market price**, based on the expected return of refiners
- **Societal perspective:** Used for **comparison to the benefits** of climate and air quality, which impact society as a whole



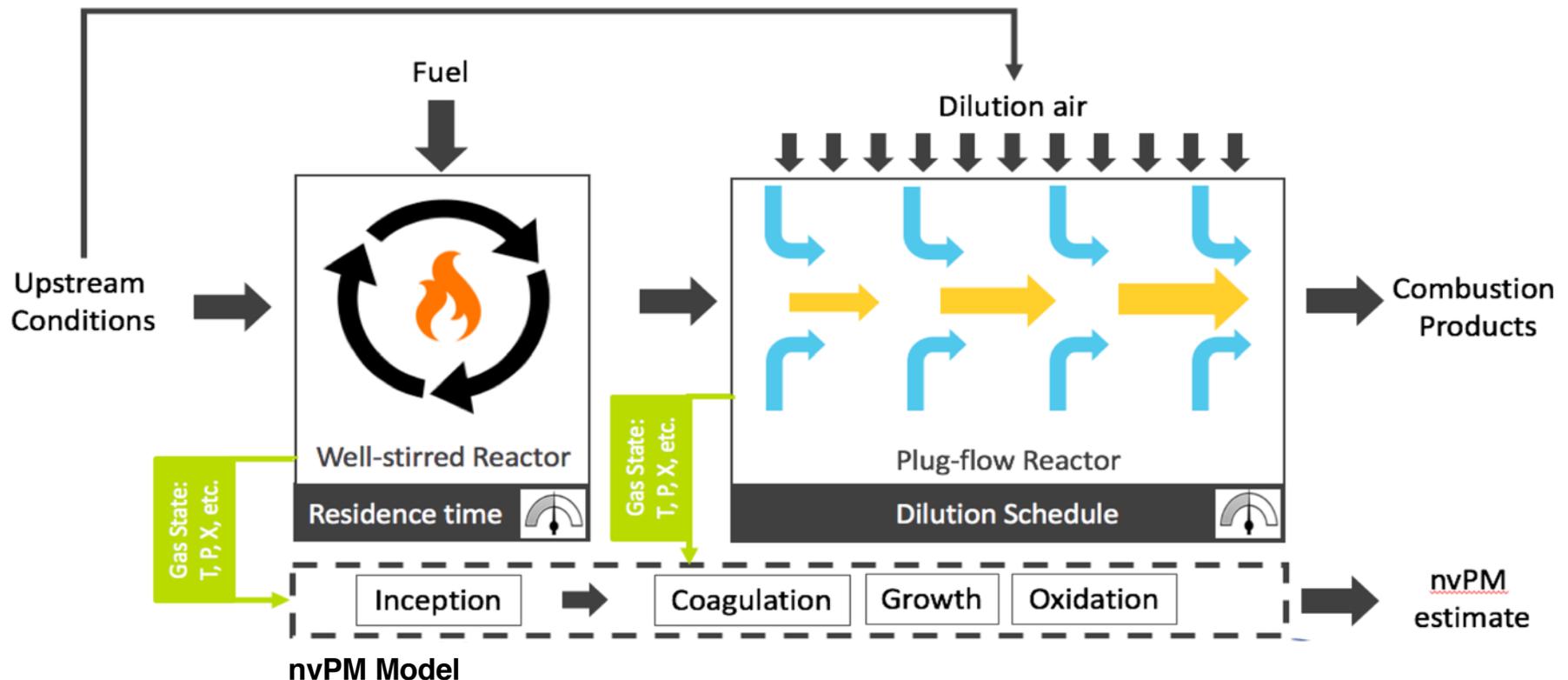
nvPM Reduction: Literature Estimates



- **CFM-56 engine** studied using jet fuel seeded with varying levels of **naphthalene-rich or –depleted aromatic additive** (Brem et al, 2015). Observed nvPM reduction for 1.6 vol% naphthalene reduction:
 - 30% Engine Thrust: ~50% reduction
 - 65% Engine Thrust: ~30% reduction
 - 85% Engine Thrust: ~15% reduction
 - 100% Engine Thrust: ~0% reduction
- **T63 turboshaft engine** studied at “idle” and “cruise” conditions, using fuels with **varying aromatic and naphthalene contents** (Dewitt et al, 2008). Compare nvPM production from JP-8 and biofuel with 20% naphthalene-free aromatics. nvPM reductions were:
 - Engine Idle: 40% reduction
 - Engine Cruise: 15% reduction
- Assumed range of nvPM reductions from naphthalene-free fuel: 15-40%

nvPM Reduction: Combustor Modeling

- Detailed-chemistry reactor network for nvPM estimation
 - **Reaction Mechanism Generator (RMG)** used to generate the jet-fuel combustion reaction mechanism
 - **Soot inception and microphysics** estimated through the combustor model
- Fuel composition study to estimate **naphthalene's differential impact** on soot production



nvPM Environmental Impacts



Radiative Source	Air Quality Impact	Climate Impact	Description
Reduced nvPM	Reduced Mortalities	Cooling	Reduced soot emissions from jet engines
Refinery Emissions	- - -	Warming	Increased CO ₂ , light end emissions from hydrogen production / utilities
Contrail Effects	- - -	Mixed	Increased hydrogen fuel content Decreased soot particulate size
Reduced Sulfates*	Reduced Mortalities	Warming	Reduced fuel sulfur content from refining

*Hydro-treatment will remove the majority of sulfates. Extractive distillation has limited impacts on sulfates.

Refinery Processing Emissions

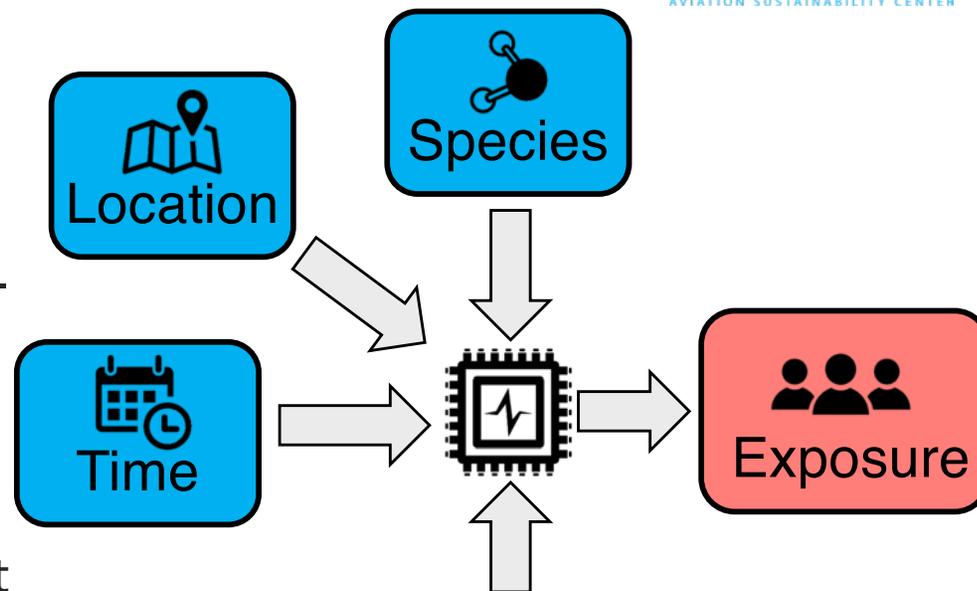


- Utilities used in the refinery generate CO₂ emissions
 - Natural gas used for process heat and H₂ production
 - Electricity
 - Light ends used for process heat
 - Byproduct naphthalene used for process heat
 - Upstream crude emissions for make-up jet fuel

Parameter	Hydro-Treating	Extractive Distillation
Incremental EI	3.35 gCO₂ / MJ	3.12 gCO₂ / MJ
Increase in Well-to-Pump EI	17.5%	16.3%
Increase in Well-to-Wake EI	3.7%	3.4%

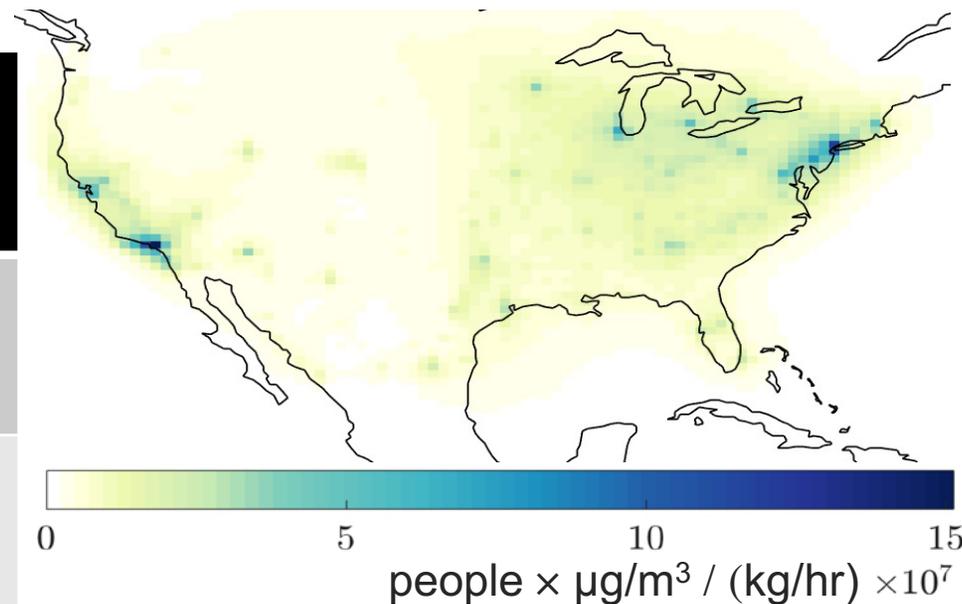
Air Quality Impacts: Initial Estimates

- Consider nvPM emissions reduction of 15–40% and sulfur reduction of 97% (for HT)
- Use PM_{2.5} sensitivities from GEOS-Chem regional adjoint model
- Evaluate monetized health impacts due to cardiovascular disease and lung cancer (Krewski et al, 2009)



sensitivities to nvPM emissions

Impact Pathway	Monetized Benefits (¢/gallon)
nvPM	0.08 (0.02 – 0.16)
Sulfate PM	1.86 (1.05 – 2.67)



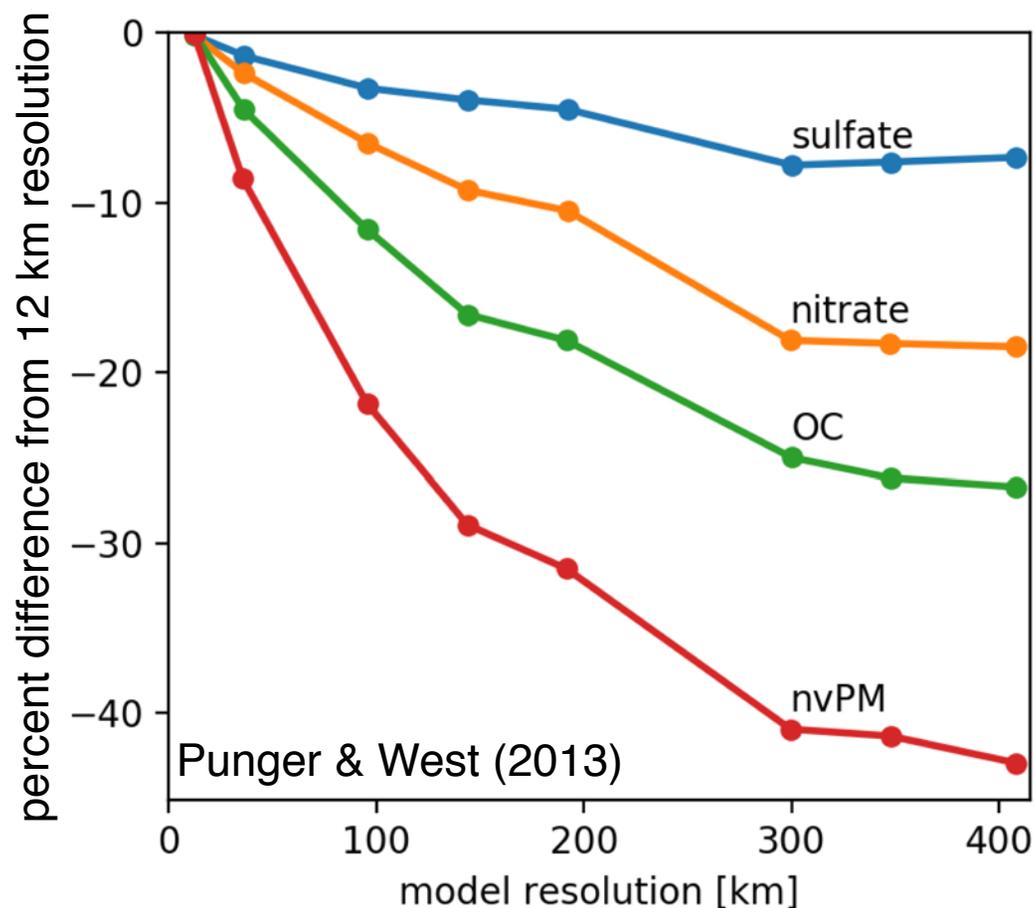
Air Quality Model Resolution

Challenge

- Air quality impact estimates depend on model resolution
- Low resolution models underpredict impacts
- Discrepancies are species-dependent
- Largest discrepancies are for nvPM

Approach

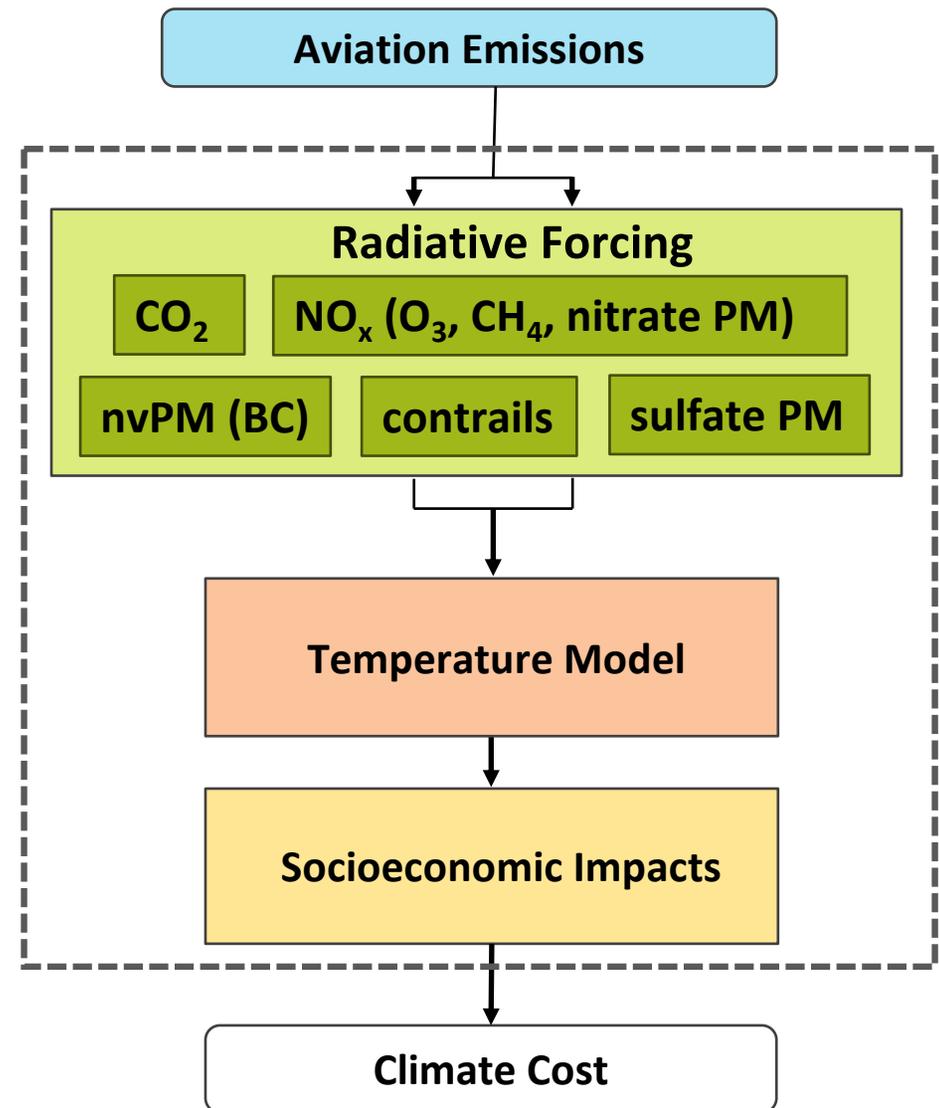
- Run higher-resolution regional AQ models without chemistry
- Apply existing reduced order, high-resolution and downscaling approaches (Wang et al 2014; Tessum et al, 2017)



Climate: Preliminary Results

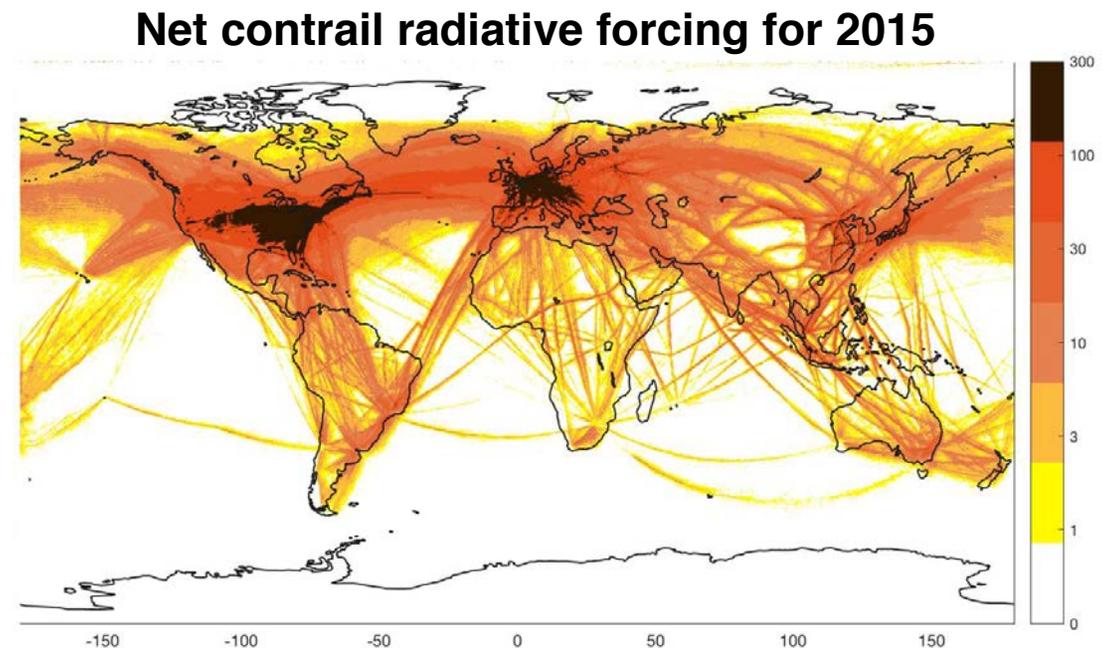
- Consider nvPM emissions reduction of 15–40% and sulfur reduction of 97% (for HT)
- Evaluate monetized climate costs using APMT-I Climate model
 - Suitable for evaluating RF changes for direct & indirect BC and sulfate PM
 - Does not currently include impact of changing nvPM emissions on contrails

Impact Pathway	Cost (¢/gallon)
nvPM	-0.12 (-0.015 – -0.23)
sulfate*	4.14 (0.60 – 11.1)
Refinery CO ₂	1.90 (0.31 – 5.12)



Climate Impacts: Contrail Model

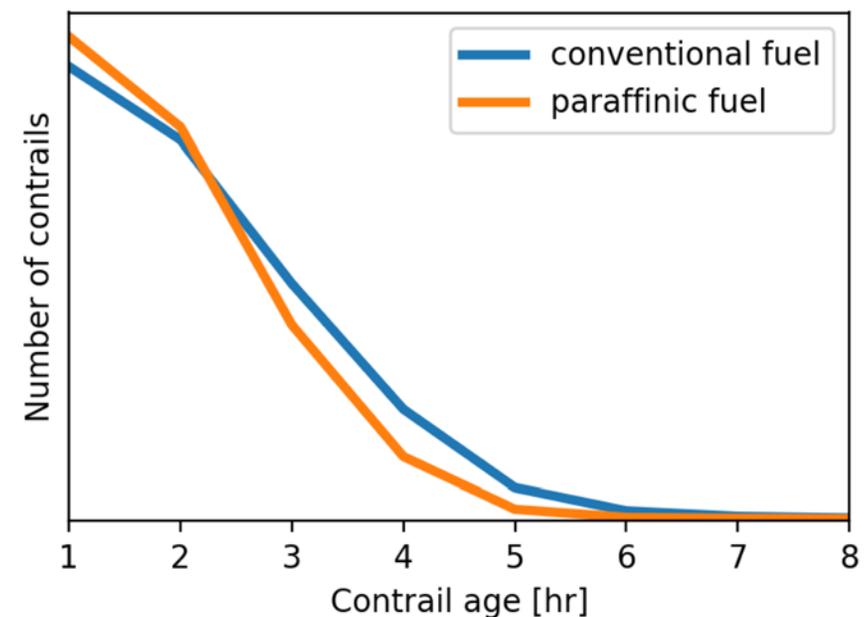
- Contrails & contrail cirrus are estimated to be responsible for **~40% of aviation's net climate impact** on a NPV basis
- Use the Contrail Evolution and Radiation Model (CERM) to evaluate the role of **fuel properties** on contrail radiative forcing
 - Flight tracks & meteorological data used to evaluate contrail formation
 - Track persistent contrails and model growth, settling, diffusion, and evaporation
 - Calculate shortwave and longwave radiative forcing based on ice crystal properties



Effect of fuel properties on contrails

- Used CERM to simulate effect of paraffinic biofuels on contrail properties for US-origin flights
- Change in water emissions & heating value causes contrails to **form more frequently**
- Decrease in number of ice crystals results in **larger ice crystals**, which fall faster, making contrails **shorter-lived**
- Contrails composed of fewer ice crystals have **lower optical depth**
- Complex effect on net radiative forcing due to competing warming & cooling effects

	Conventional Fuel	Paraffinic Fuel
El(ice nuclei) [$10^{15}/\text{kg}_{\text{fuel}}$]	1.0	0.31
El(H_2O) [$\text{kg}/\text{kg}_{\text{fuel}}$]	1.23	1.37
LHV [MJ/kg]	43.1	44.1



Partial Cost-Benefit Analysis



	Component	Hydrotreatment (¢/gallon)		Extractive Distillation (¢/gallon)	
Air quality	nvPM	-0.1	(-0.02 – -0.16)	-0.1	(-0.02 – -0.16)
	Sulfur	-1.9	(-1.1 – -2.7)	0	
Climate	nvPM	-0.2	(-0.02 – -0.6)	-0.2	(-0.02 – -0.6)
	Sulfur	4.1	(0.6 – 11.1)	0	
	Contrails	<i>unknown</i>		<i>unknown</i>	
	Refinery	1.9	(0.3 – 4.8)	1.9	(0.3 – 5.1)
Processing	Refinery	9.1	(8.7 – 9.5)	6.4	(6.1 – 6.8)
Total		13.0	(9.0 – 20.7)	8.1	(6.5 – 11.4)

Median values and 95% CIs shown for each component.
Positive values indicate net costs.

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